

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 3, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 950-30
SW/SW, SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

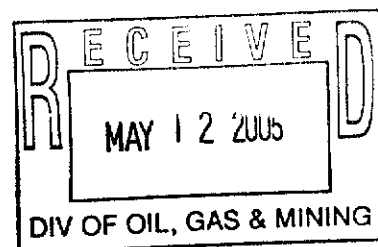
Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

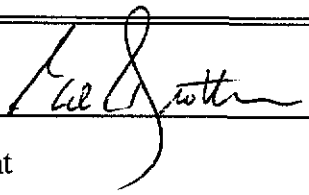
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

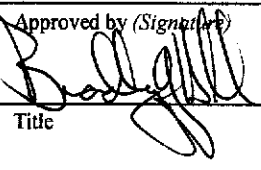
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 950-30
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36694
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 468' FSL, 467' FWL 638571X SW/SW 40.001102 At proposed prod. Zone 4428931Y -109.376681		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 20.7 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 467'	16. No. of Acres in lease 2344	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 8800'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5095.2 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

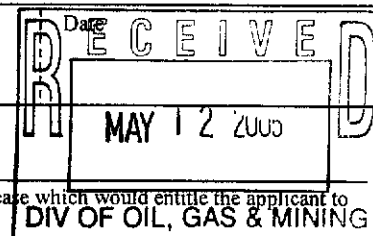
Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 3, 2005
Title Agent		

Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-17-05
Title Office		



Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

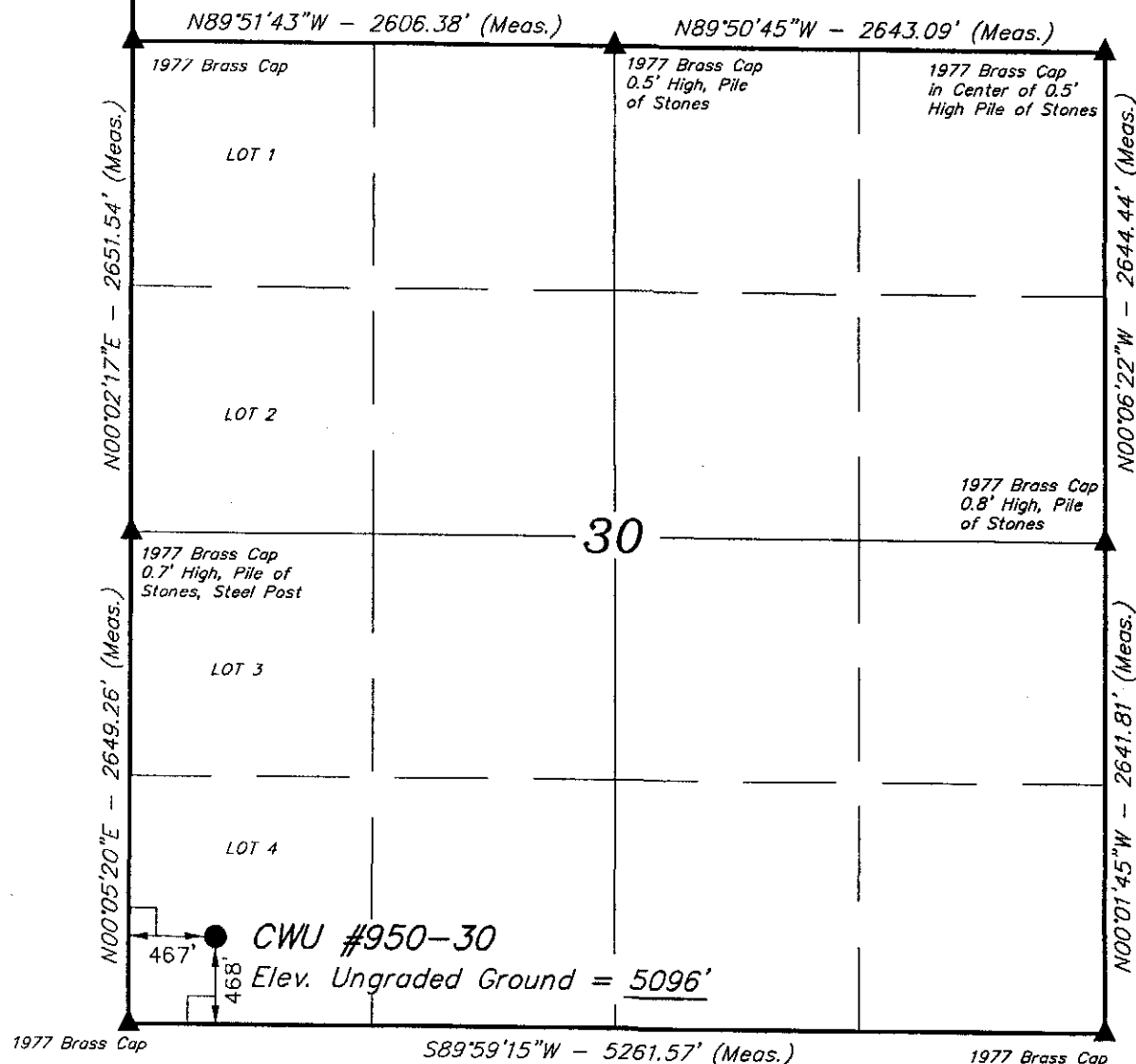
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

R
22
E

T9S, R23E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°00'03.62" (40.001006)
 LONGITUDE = 109°22'38.21" (109.377281)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°00'03.74" (40.001039)
 LONGITUDE = 109°22'35.76" (109.376600)

EOG RESOURCES, INC.

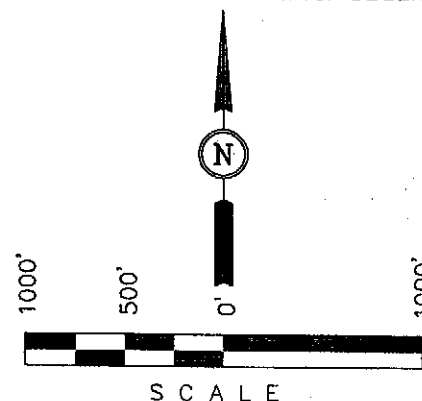
Well location, CWU #950-30, located as shown in the SW 1/4 SW 1/4 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-6-04	DATE DRAWN: 3-4-05
PARTY G.S. M.B. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 950-30 SW/SW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,468'
Chapita Wells	5,036'
Buck Canyon	5,717'
North Horn	6,403'
Island	6,698'
KMV Price River	6,884'
KMV Price River Middle	7,520'
KMV Price River Lower	8,227'
Sego	8,730'

EST. TD: **8,800'**

Anticipated BHP **3800 PSI**

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	8,800' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 950-30 SW/SW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (Top of Price River) and $\pm 4,600'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Price River top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 950-30
SW/SW, SEC. 30, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 950-30 SW/SW, SEC. 30, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- $\pm 2300'$):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

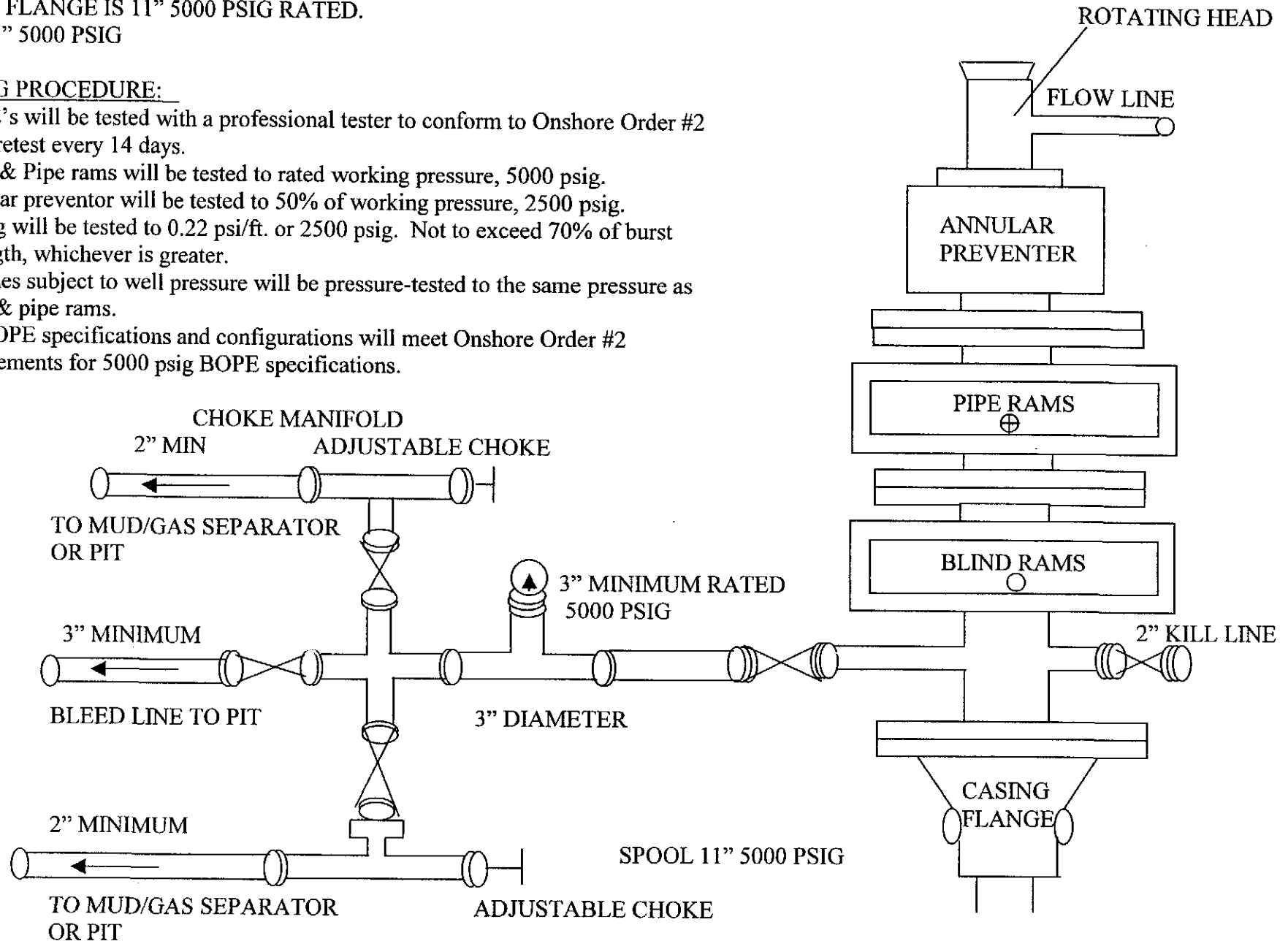
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 950-30</u>
Lease Number:	<u>U-0337</u>
Location:	<u>468' FSL & 467' FWL, SW/SW, Sec. 30,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 22*
- C. Shut in wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2340' from proposed location to a point in the SE/SE of Section 25, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the *East side* of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored East and West of Corner #1. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

Corners #6 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following *minimum standards*:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification

from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 950-30 Well, located in the SW/SW of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-3-2005
Date


Agent

EOG RESOURCES, INC.
CWU #950-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.7 MILES.

EOG RESOURCES, INC.

CWU #950-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

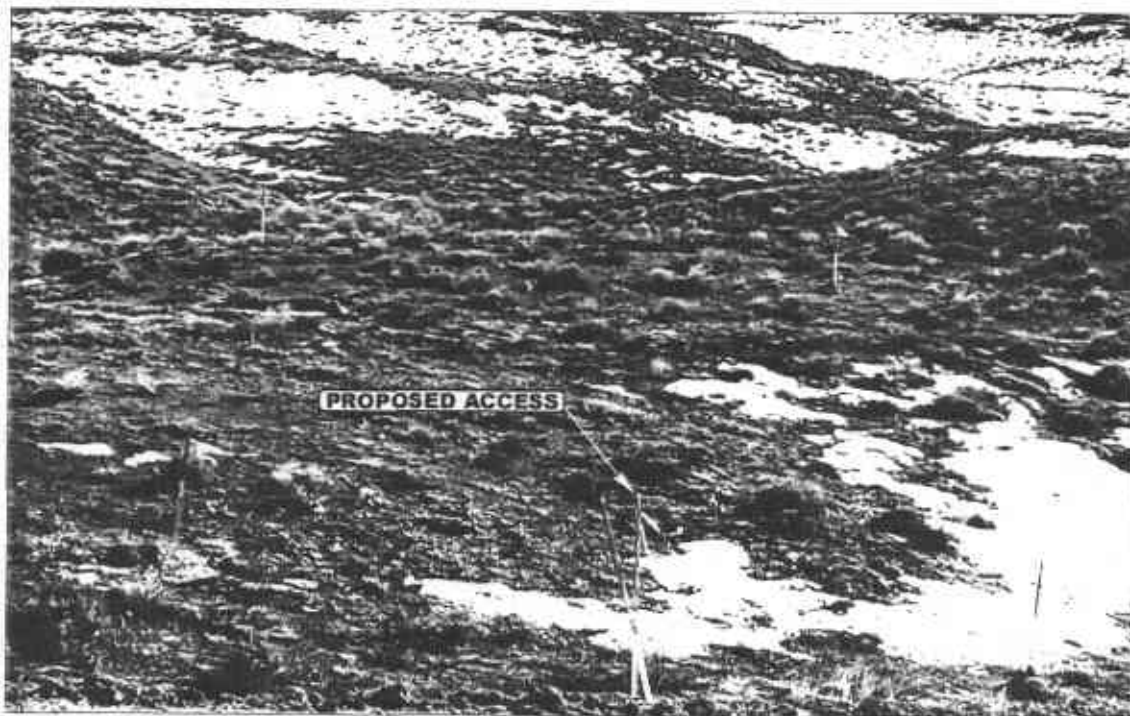


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 03 05
MONTH DAY YEAR

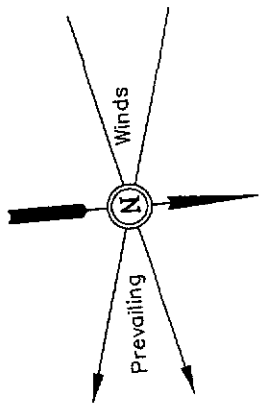
PHOTO

TAKEN BY: G.S. DRAWN BY: L.K. REVISED: 00-00-00

EOG RESOURCES, INC.

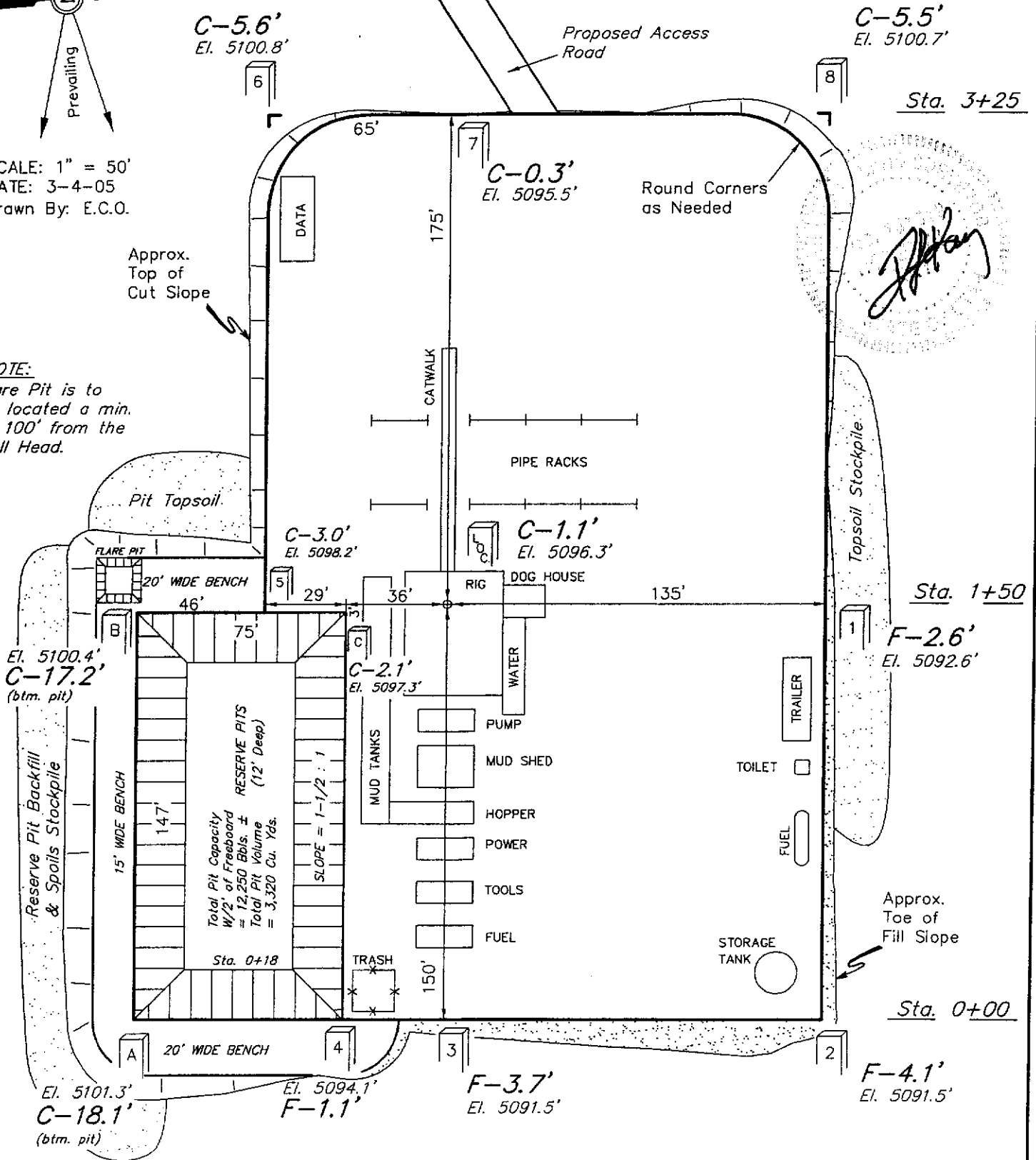
LOCATION LAYOUT FOR

CWU #950-30
SECTION 30, T9S, R23E, S.L.B.&M.
468' FSL 467' FWL



SCALE: 1" = 50'
DATE: 3-4-05
Drawn By: E.C.O.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 5096.3'
Elev. Graded Ground at Location Stake = 5095.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

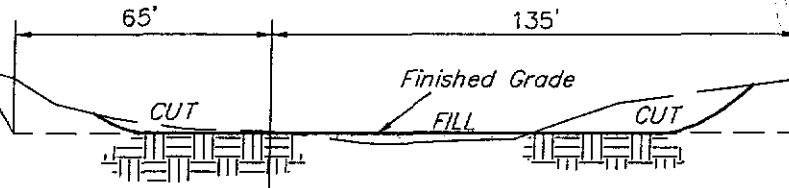
CWU #950-30

SECTION 30, T9S, R23E, S.L.B.&M.

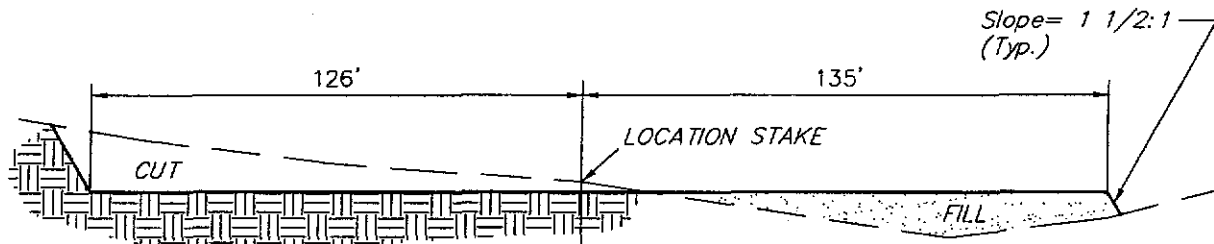
468' FSL 467' FWL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 3-4-05
Drawn By: E.C.O.

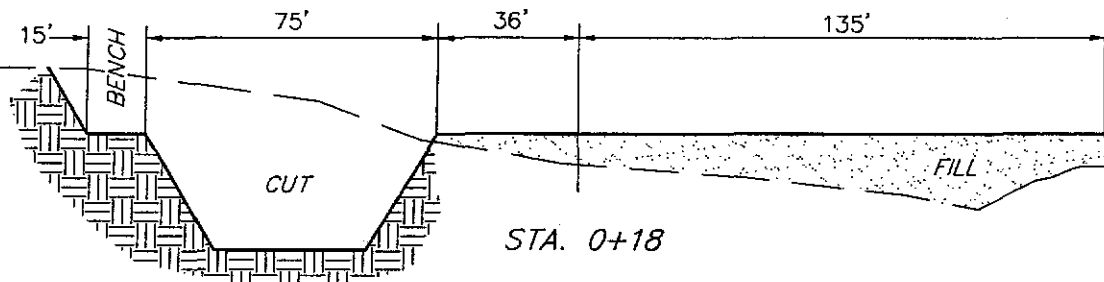
Preconstruction
Grade



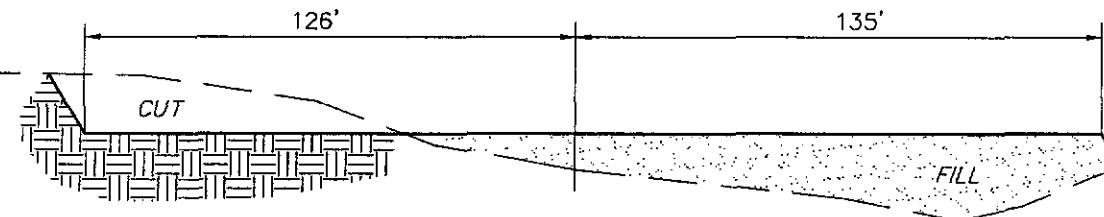
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

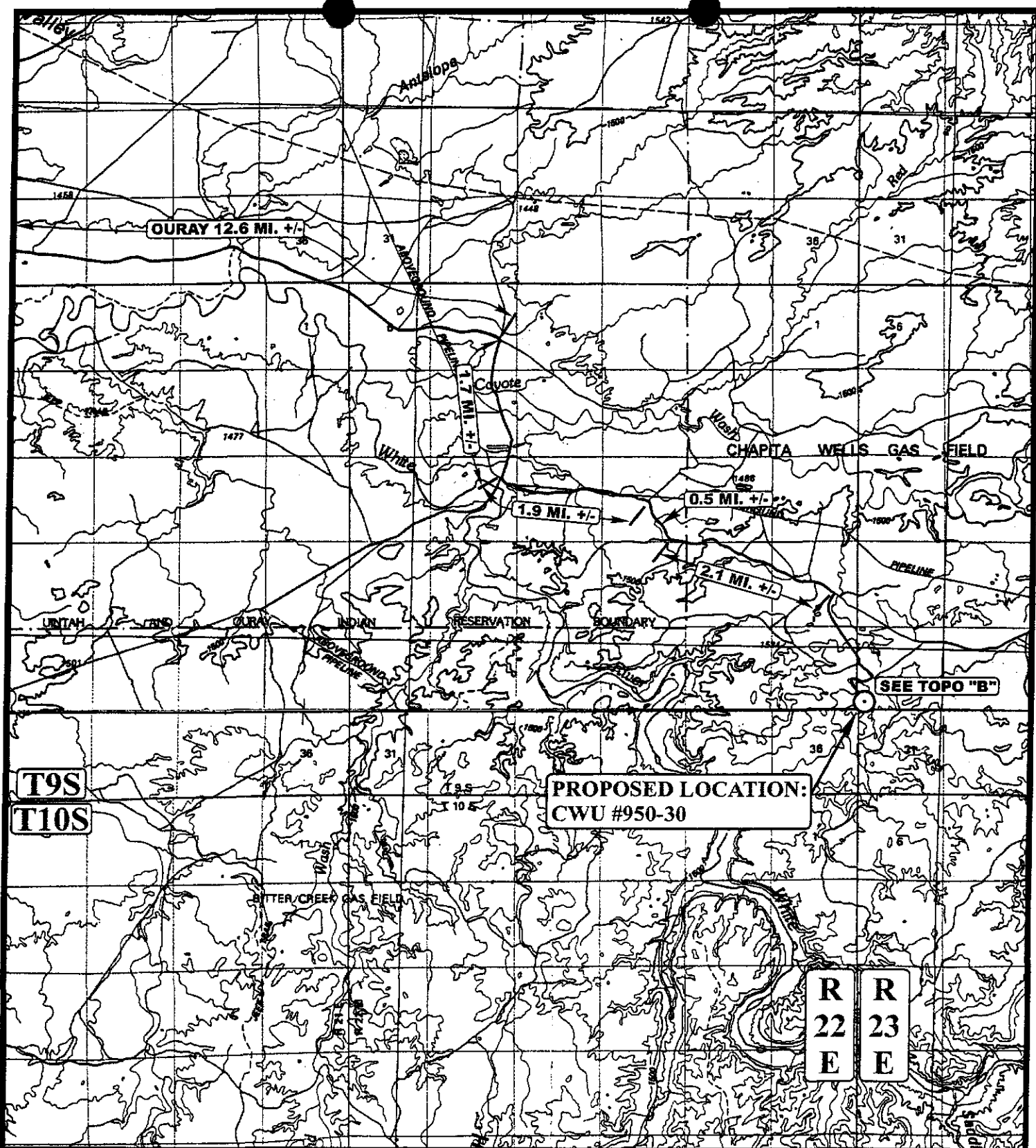
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	1,600 Cu. Yds.
Remaining Location	=	6,350 Cu. Yds.
TOTAL CUT	=	7,950 CU.YDS.
FILL	=	4,690 CU.YDS.

EXCESS MATERIAL	=	3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,260 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #950-30

SECTION 30, T9S, R23E, S.L.B.&M.

468' FSL 467' FWL



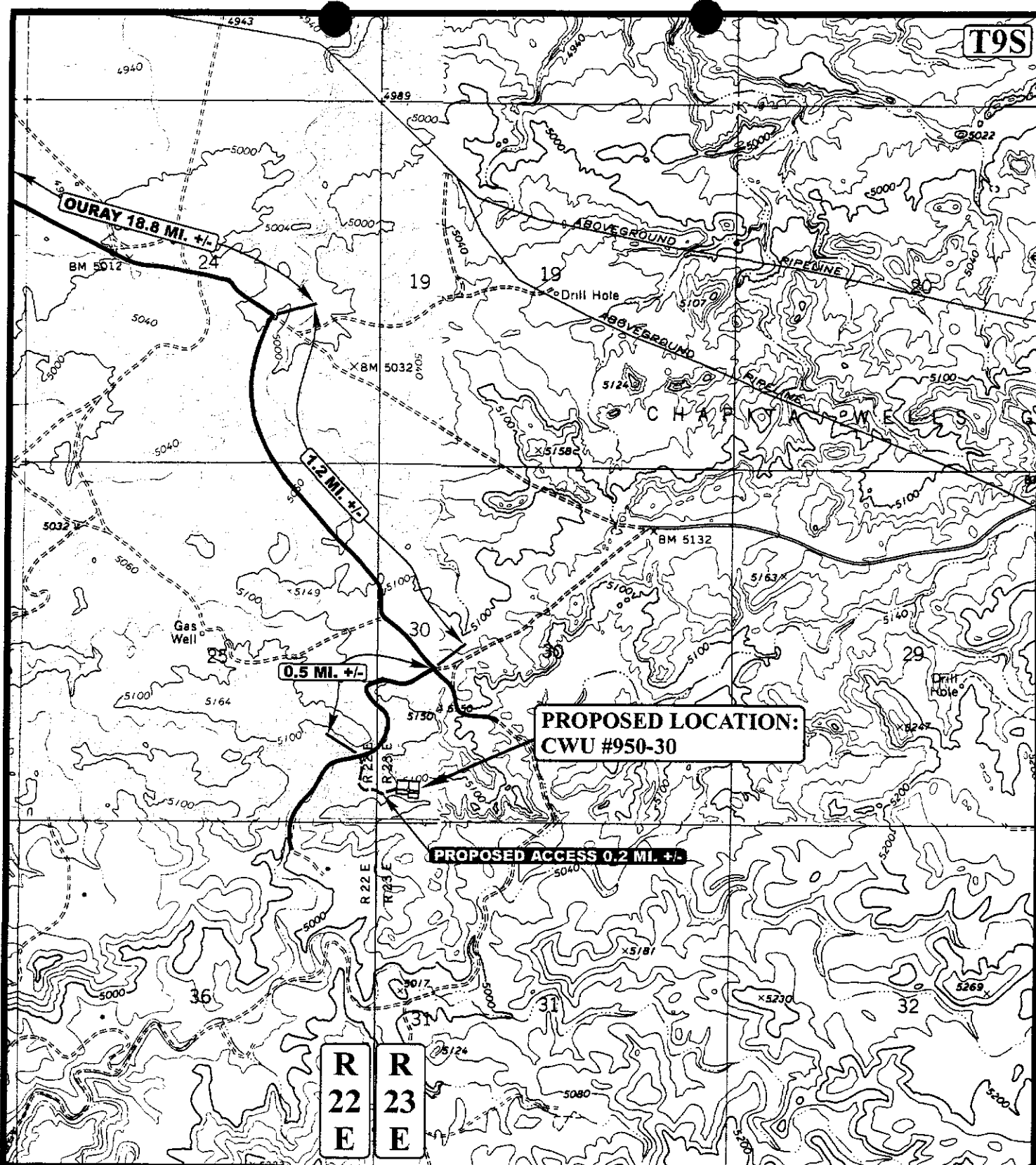
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 03 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD



EOG RESOURCES, INC.

CWU #950-30
SECTION 30, T9S, R23E, S.L.B.&M.
468' FSL 467' FWL



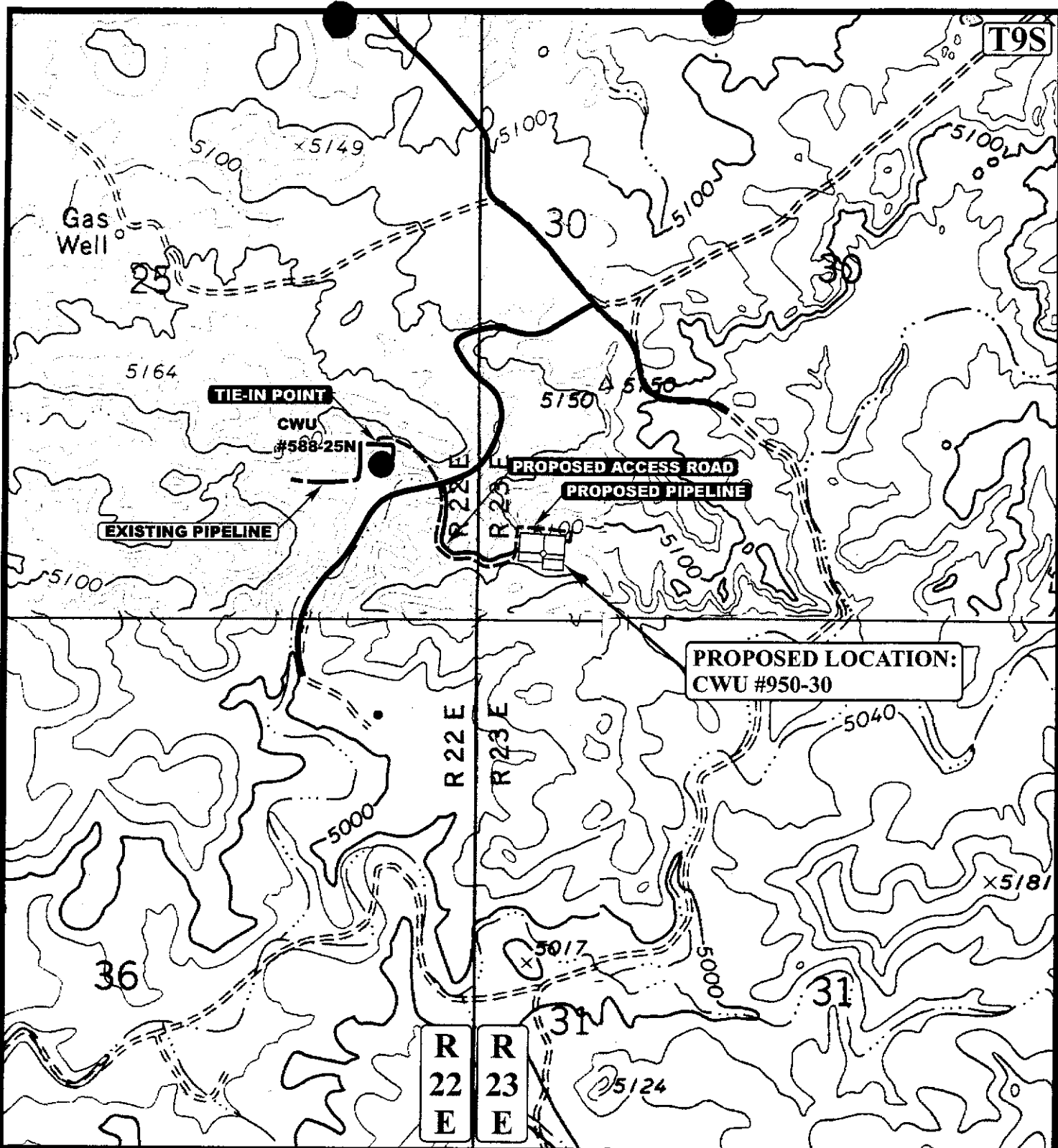
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 **03** **05**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2340' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #950-30
SECTION 30, T9S, R23E, S.L.B.&M.
468' FSL 467' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 03 05
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36694

WELL NAME: CWU 950-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 30 090S 230E

SURFACE: 0468 FSL 0467 FWL

BOTTOM: 0468 FSL 0467 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00110

LONGITUDE: -109.3767

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ ~~on shale 190-5 (B) or 190-3 or 190-13~~
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 129-8

Eff Date: 8-10-1999

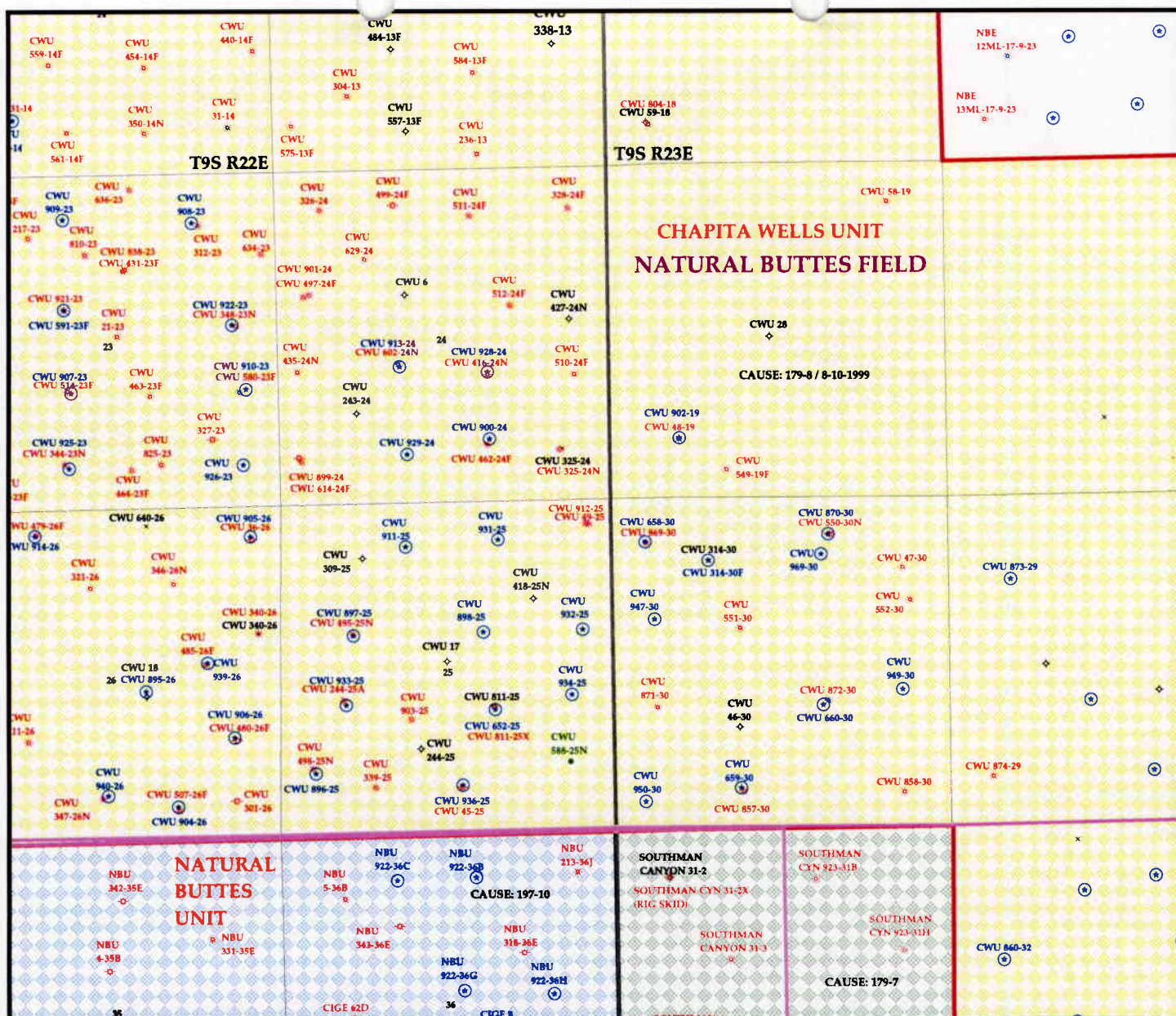
Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells

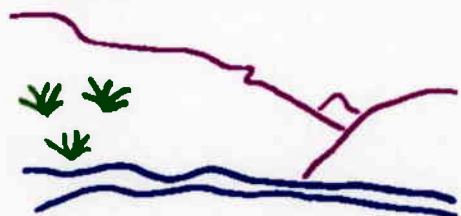
- ✱ GAS INJECTION
- ⊙ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊕ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-MAY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12 T09S R22E 1834 FNL 0631 FWL	
43-047-36688	CWU 1010-22 Sec 22 T09S R22E 0949 FNL 2147 FEL	
43-047-36689	CWU 918-23 Sec 23 T09S R22E 0195 FNL 0606 FWL	
43-047-36692	CWU 1002-27 Sec 27 T09S R22E 2305 FNL 1574 FWL	
43-047-36696	CWU 939-26 Sec 26 T09S R22E 2487 FNL 1179 FEL	
43-047-36691	CWU 940-26 Sec 26 T09S R22E 0735 FSL 2519 FWL	
43-047-36690	CWU 929-24 Sec 24 T09S R22E 0773 FSL 2028 FWL	
43-047-36693	CWU 817-28 Sec 28 T09S R23E 2013 FNL 1637 FWL	
43-047-36694	CWU 950-30 Sec 30 T09S R23E 0468 FSL 0467 FWL	
43-047-36695	CWU 969-30 Sec 30 T09S R23E 0944 FNL 1992 FEL	
43-047-36697	CWU 528-12 Sec 12 T09S R22E 1450 FNL 1800 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 950-30 Well, 468' FSL, 467' FWL, SW SW, Sec. 30,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36694.

Sincerely,

A handwritten signature in cursive script, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 950-30
API Number: 43-047-36694
Lease: U-0337

Location: SW SW **Sec.** 30 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

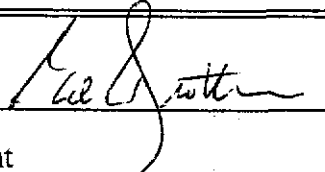
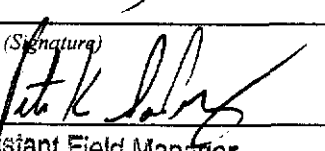
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 950-30	
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 4304736694	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 468' FSL, 467' FWL Lot 4 SW/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES	
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 30, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH	
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 20.7 MILES SOUTHEAST OF OURAY, UTAH	
15. Distance from proposed* location to nearest property or lease line, ft. 467' (Also to nearest drig. Unit line, if any)		16. No. of Acres in lease 2344	
17. Spacing Unit dedicated to this well		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	
19. Proposed Depth 8800'		20. BLM/BIA Bond No. on file NM-2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5095.2 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL	
23. Estimated duration 45 DAYS		24. Attachments	

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 3, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) PETER K SOKOLOWSKI	Date NOV 8 2005
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.
Well Name/Number: CWU 950-30
API Number: 43-047-36694
Location: Lot 4 Sec. 30 T. 9S R. 23E
Lease Number: UTU-0337
Agreement Name (If Applicable): Chapita Wells MV E

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

(1) Proposed production casing cementing volumes are inadequate and does not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4627. Production casing string circulation or top of cement is to be at or above depth feet 4427 to formation ~Wasatch.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline will be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
4. During interim management of the surface, use the following seed mix:
9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 950-30

Api No: 43-047-36694 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

SPUDDED:

Date 05/03/06

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 05/04/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36694	CHAPITA WELLS UNIT 950-30		SWSW	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	99999	13918	5/3/2006		5/11/06		
Comments: <u>PRRV = MVRD</u> — K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35681	CHAPITA WELLS UNIT 889-16		NESW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D B</u>	99999	13650	5/4/2006		5/11/06		
Comments: <u>BLKHK = MVRD</u> — K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35679	CHAPITA WELLS UNIT 891-16		NENE	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>D B</u>	99999	13650	5/4/06		5/11/06		
Comments: <u>BLKHK = MVRD</u> — K							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

5/10/2006

Date

(5/2000)

RECEIVED

MAY 10 2006

DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**468' FSL 467' FWL (SWSW) S.L.B.&M
SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 950-30

9. API Well No.
43-047-36694

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date **05/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

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1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**468' FSL 467' FWL (SWSW) S.L.B.&M
SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 950-30

9. API Well No.

43-047-36694

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. spud a 20" surface hole at the referenced location 5/3/2006 at 5:00 p.m. Dall Cook, representative for EOG, notified Michael Lee of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 5/3/2006 @ 4:15 p.m.

**RECEIVED
MAY 15 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date

05/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC

3a. Address
P.O. BOX 1815 VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**468' FSL 467' FWL (SWSW) S.L.B.&M
SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 950-30

9. API Well No.
43-047-36694

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests permission to spread 10 - 25lb buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 12 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

6/21/06
CHD

Date: 5/22/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KAYLENE R. GARDNER

Title **REGULATORY ASSISTANT**

Signature

Date **05/17/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

RECEIVED
MAY 19 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**468' FSL 467' FWL (SWSW) S.L.B.&M
SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 950-30

9. API Well No.
43-047-36694

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. respectfully requests permission to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Accepted by the
Utah Division of Federal Approval Of This
Oil, Gas and Mining Action Is Necessary

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(Instructions on page 2)

For Record Only

JUL 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**468' FSL 467' FWL (SWSW) S.L.B.&M
SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 950-30

9. API Well No.

43-047-36694

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Buried pipeline exception
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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EOG Resources, Inc. respectfully requests a variance to the requirement for a buried gas sales pipeline for the referenced well.

See attached sheet.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

07/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

**Accepted by the
Office Utah Division of
Oil, Gas and Mining**

Date

**Federal Approval Of This
Action Is Necessary**

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(Instructions on page 2)

JUL 28 2006

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 950-30
SW/SW, Section 30, T9S, R23E
Lease Number U-0337

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 2.69 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

JUL 28 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

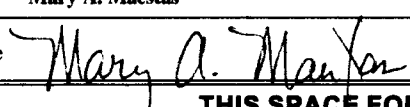
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St., Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or C/A/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 468' FSL 467' FWL (SWSW) S.L.B.&M SECTION 30, T9S, R23E 40.001006 LAT 109.377281 LON		8. Well Name and No. CHAPITA WELLS UNIT 950-30
		9. API Well No. 43-047-36694
		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
		11. County or Parish, State UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was turned to sales on 8/15/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature 		Date 08/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

AUG 21 2006

1776 CALIFORNIA

WELL CHRONOLOGY REPORT

Report Generated On: 08-16-2006

Well Name	CWU 950-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36694	Well Class	ISA
County, State	UINTAH, UT	Spud Date	06-22-2006	Class Date	08-15-2006
Tax Credit	N	TVD / MD	8,800/ 8,800	Property #	054939
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,108/ 5,095				
Location	Section 30, T9S, R23E, SWSW, 468 FSL & 467 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	54.681	NRI %	46.696

AFE No 302808 **AFE Total** 1,717,600 **DHC / CWC** 818,700/ 898,900

Rig Contr TRUE **Rig Name** TRUE #27 **Start Date** 05-16-2005 **Release Date** 06-30-2006

05-16-2005 **Reported By**

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

Start **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION DATA

468' FSL & 467' FWL (SW/SW)

SECTION 30, T9S, R23E

UINTAH COUNTY, UTAH

LAT40.001039, LONG 109.376600

TRUE RIG #27

TD: 8800' MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 5096.3' NAT GL, 5095.2' PREP GL (DUE TO ROUNDING 5095' IS THE PREP GL), 5108' KB (13')

EOG WI 54.681408%, NRI 46.695756%

05-07-2006 **Reported By** ED TROTTER

Daily Costs: Drilling \$45.483 **Completion** \$0 **Daily Total** \$45.483

Cum Costs: Drilling	\$45,483	Completion	\$0	Well Total	\$45,483
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	5096' NAT GL, CUT AT STAKE 1.1'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

05-08-2006 Reported By COOK/BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$45,483	Completion	\$0	Well Total	\$45,483
MD	40	TVD	40	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKER DRILLING RIG #1. SPUD WELL @ 5:00 PM, ON 5/3/2006. DRILLED 17.5" HOLE TO 40'. RAN 40' OF 14", CONDUCTER PIPE. CEMENTED CONDUCTER TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE OF BLM & CORAL DANIELS OF UDOGM OF WELL SPUD ON 5/5/2006 @ 4:30 PM.

06-16-2006 Reported By COOK/BARNES

Daily Costs: Drilling	\$217,935	Completion	\$0	Daily Total	\$217,935
Cum Costs: Drilling	\$263,418	Completion	\$0	Well Total	\$263,418
MD	2,203	TVD	2,203	Progress	0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 30, DRILLED 12-1/4" HOLE TO 2190'. ENCOUNTERED WATER @ 1400'. RAN 49 JTS (2148.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2161' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. PUMPED 300 SACKS (61 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/161 BBLS FRESH WATER. BUMPED PLUG W/700# @ 3:51 AM, 5/21/2006. CHECKED FLOAT, FLOAT HELD. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. WOC 1 HR

TOP JOB #2: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 20 MIN.

TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/3% CaC12 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MIN.

TOP JOB # 5: MIXED & PUMPED 175 SX (36 BBLS) OF PREMIUM CEMENT W/3% CaC12 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/3% CaC12 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. CEMENT STAYED AT SURFACE & STOOD FULL. RD BIG 4.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE. TAGGED @ 2030'. PICK UP TO 2036' & TOOK SURVEY, 2 DEGREE.

JERRY BARNES NOTIFIED (LEFT MESSAGE) JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/20/06 @ 5:15 PM.

06-22-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$7,177		Completion	\$0		Daily Total	\$7,177			
Cum Costs: Drilling		\$270,595		Completion	\$0		Well Total	\$270,595			
MD	2,203	TVD	2,203	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: TEST BOP

Start	End	Hrs	Activity Description
06:00	12:00	6.0	RIG DOWN AND MOVE W/RW JONES TRUCKING.
12:00	13:00	1.0	MOVING RIG W/TRUCKS.
13:00	18:00	5.0	RURT. RELEASE TRUCKS AT 18:00 HRS. STAB DERRICK AT 15:00 HRS.
18:00	19:00	1.0	RAISE DERRICK.
19:00	03:00	8.0	NIPPLE UP AND RIG UP, PREPARE FOR BOP TEST. INSPECT BHA AND HWDP.
03:00	06:00	3.0	ACCETP RIG ON DAYWORK @ 03:00 HRS, 6/22/2006. TESTING BOP'S.

TRANSFERRED FROM CWU 951-30: 13 JTS 4.5", 11.6#, P-110, LT&C CASING, 1 N-80 PUP JT

TRANSFERRED 2765 GALS DIESEL FUEL

NO ACCIDENTS OR INCIDENTS ON RIG MOVE

NOTIFIED MICHAEL LEE W/BLM (LEFT MESSAGE ON AFTER HRS LINE) & CAROL DANIELS W/ST OF UT (LEFT MESSAGE) REGARDING SPUD AND BOP TEST

06-23-2006		Reported By		PAUL WHITE							
Daily Costs: Drilling		\$57,580		Completion	\$0		Daily Total	\$57,580			
Cum Costs: Drilling		\$328,175		Completion	\$0		Well Total	\$328,175			
MD	2,800	TVD	2,800	Progress	590	Days	1	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	08:00	2.0 TEST BOP'S TO 5000 PSIG HIGH AND 250 PSIG LOW PRESSURE ON ALL RAMS, VALVES, FLOOR EQUIP. TESTED HYDRIL TO 250 PSIG LOW, 2500 PSIG HIGH. FUNCTION TESTED REMOTE AND ACCUMULATOR. ACCUMULATOR PRECHARGE 950 PUMP TIME 1:50 SEC.
08:00	08:30	0.5 INSTALL WEAR BUSHING.
08:30	10:00	1.5 RIG UP FLARE LINES.
10:00	15:00	5.0 PICK UP BIT, BHA, HWDP AND DRILL PIPE. RIG DOWN WESTATES LAY DOWN EQUIPMENT.
15:00	15:30	0.5 DRILL CEMENT AND FLOAT EQ. TAG CEMENT AT 2064'.
15:30	16:00	0.5 INSTALL ROTATING HEAD ELEMENT.
16:00	19:00	3.0 DRILL CEMENT AND FLOAT EQUIPMENT.
19:00	19:30	0.5 DRILL ACTUAL FROM 2210' (SHOE) TO 2220' FOR FIT TEST.
19:30	20:00	0.5 DO FORMATION INTEGRITY TEST AT 2220' TO 11 PPG EMW.
20:00	22:00	2.0 DRILL 2220' TO 2332', 112', 2 HRS, 56 FPH.
22:00	22:30	0.5 RIG SERVICE.
22:30	00:00	1.5 DRILL 2332' TO 2428', 96', 1.5 HRS, 64 FPH.
00:00	01:00	1.0 WORK ON FLOWLINE.
01:00	04:30	3.5 DRILL 2428' TO 2740', 312', 3.5 HRS, 89 FPH.
04:30	05:00	0.5 SURVEY.
05:00	06:00	1.0 DRILL 2740' TO 2800', 60', 1 HR, 60 FPH, 420 GPM, 67 RPM MOTOR, 50 RPM ROTARY.

BGG IN GREEN RIVER 4000/5000U

SAFETY MEETING: RIG UP AND WORKING W/PICKUP CREW

RECEIVED 4000 GAL FUEL, ON HAND 6283 GAL, USED 409

24.0 SPUD 7 7/8" HOLE AT 20:00 HRS, 6/22/06.

06-24-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$38,802	Completion	\$0	Daily Total	\$38,802
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Cum Costs: Drilling	\$366,977	Completion	\$0	Well Total	\$366,977
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MD	4,150	TVD	4,150	Progress	1,350	Days	2	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 2800' TO 3274', 474', 7 HRS, 68 FPH.
13:00	15:00	2.0	REPLACE SWIVEL PACKING, REPLACE ROD OILER PUMP #2 PUMP.
15:00	15:30	0.5	DRILL 3274' TO 3306', 32', 0.5 HRS, 64 FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	01:30	9.5	DRILL 3306' TO 3775', 469', 9.5 HRS, 49 FPH.
01:30	02:00	0.5	SURVEY AT 3697', 2.5 DEG.
02:00	06:00	4.0	DRILL 3775' TO 4150', 375', 4 HRS, 93 FPH, 420 GPM, 67 RPM MOTOR, WOB 15K, ROTARY RPM 51.

SAFETY MEETING: FORKLIFT SAFETY

NO ACCIDENTS OR INCIDENTS

FUEL USED 823 GAL, ON HAND USABLE 5460 GAL

06-25-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$35,929	Completion	\$0	Daily Total	\$35,929
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Cum Costs: Drilling	\$402,906	Completion	\$0	Well Total	\$402,906
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MD 5.210 TVD 5.210 Progress 1.060 Days 3 MW 9.1 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 4150' TO 4239', 89', 44.5 FPH.
08:00	09:00	1.0	RIG SERVICE.
09:00	17:30	8.5	DRILL 4239' TO 4580', 341', 8.5 HRS, 40 FPH.
17:30	18:00	0.5	RIG REPAIR, #2 PUMP.
18:00	20:00	2.0	DRILL F/ 4580 TO 4875. 295' 2 HRS. 147 FPH.
20:00	20:30	0.5	WORK ON #2 PUMP.
20:30	00:30	4.0	DRILL 4875' TO 4970', 95', 4 HRS, 24 FPH.
00:30	01:30	1.0	WORK ON #2 PUMP. CHANGED 2 SWABS.
01:30	06:00	4.5	DRILL 4970' TO 5210', 53 FPH, 67 RPM MOTOR, 420 GPM, 51 RPM ROTARY, WOB 17K.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: PUMP WORK/MAKING FLOW CHECKS

FUEL USED 897 GAL, 4563 USEABLE

06-26-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$45,125	Completion	\$0	Daily Total	\$45,125
Cum Costs: Drilling	\$448,031	Completion	\$0	Well Total	\$448,031

MD 6.156 TVD 6.156 Progress 946 Days 4 MW 10.0 Visc 38.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 5210' TO 5256', 46', 2 HRS, 23 FPH.
08:00	08:30	0.5	DROP SURVEY.
08:30	14:00	5.5	TRIP FOR BIT. LAY DOWN REAMERS.
14:00	14:30	0.5	FILL PIPE, WASH TO BOTTOM 5229' TO 5256'.
14:30	20:00	5.5	DRILL 5256' TO 5542', 286', 5.5 HRS, 52 FPH.
20:00	20:30	0.5	SERVICE RIG.
20:30	06:00	9.5	DRILL 5542' TO 6156', 614', 9.5 HRS, 64 FPH, 67 RPM MOTOR, ROTARY 51, 420 GPM, WOB 15K.

SAFETY MEETING: ORGANIZATION/TEAM WORK

FUEL ON HAND 3590 GAL, USED 973 GAL

06-27-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$35,399	Completion	\$2,100	Daily Total	\$37,499
Cum Costs: Drilling	\$483,430	Completion	\$2,100	Well Total	\$485,530

MD 7.120 TVD 7.120 Progress 964 Days 5 MW 9.9 Visc 36.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 6156' TO 6412', 256', 6.5 HRS, 39 FPH.
12:30	13:00	0.5	SERVICE RIG.

13:00 06:00 17.0 DRILL FROM 6412' TO 7120', 708', 17 HRS, 42 FPH. 420 GPM, 67 RPM MOTOR, ROTARY 45/57 RPM, WOB 15/20, MUD WT 10.3, VIS 36.

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: SAFETY WORKING AROUND FORKLIFT/HELD BOP DRILL W/TWO CREWS 38 AND 45 SEC, AMAS

FUEL USED 1047 GALS, ON HAND 2543 GALS

06-28-2006 Reported By PAUL WHITE

Daily Costs: Drilling	\$44,709	Completion	\$7,200	Daily Total	\$51,909
Cum Costs: Drilling	\$528,140	Completion	\$9,300	Well Total	\$537,440

MD	7,730	TVD	7,730	Progress	610	Days	6	MW	10.4	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 7120' TO 7160', 40', 1 HR, 40 FPH.
07:00	07:30	0.5	DROP SURVEY.
07:30	14:00	6.5	TRIP FOR BIT #3.
14:00	14:30	0.5	WASH/REAM 6930' TO 6977'.
14:30	00:00	9.5	DRILL 7160' TO 7504', 344', 9.5 HRS, 36 FPH.
00:00	00:30	0.5	WORK ON #2 PUMP. CHANGE SWAB AND LINER.
00:30	03:30	3.0	DRILL 7504' TO 7690', 186', 3 HRS, 62 FPH. LOST 30 BBLs MUD. MIX LCM AND POLY SWELL.
03:30	05:30	2.0	WORK ON #2 PUMP. CHANGE VALVE SEAT.
05:30	06:00	0.5	DRILL 7690' TO 7730', 40', .5 HRS, 80 FPH, 67 RPM MOTOR, 420 GPM, 20/25 WOB, RPM 45/55.
CONTINUE TO MIX LCM. BYPASS SHAKER. MUD WT 10.4, VIS 36.			

NO ACCIDENTS OR INCIDENTS

SAFETY MEETING: FORKLIFT SAFETY/RULES REGARDING OPERATION OF FORKLIFT/EYE WEAR

TRUE DRILLING SAFETY MAN MADE RIG INSPECTION

FUEL USED 974 GALS, FUEL ON HAND 1571 GAL

06-29-2006 Reported By PAUL WHITE/PAT CLARK

Daily Costs: Drilling	\$32,695	Completion	\$5,201	Daily Total	\$37,896
Cum Costs: Drilling	\$560,835	Completion	\$14,501	Well Total	\$575,336

MD	8,760	TVD	8,760	Progress	1,030	Days	7	MW	10.3	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 7730' - 7919', WOB 17K, RPM 48T/67M, SPP 1900 PSI, DP 150 PSI, ROP 54 FPH.
09:30	10:00	0.5	RIG SERVICE.
10:00	06:00	20.0	DRILL 7919' - 8760', WOB 17-30K, RPM 48T/67M, SPP 2100 PSI, DP 200 PSI, ROP 42 FPH.

FORMATION KMV PRICE RIVER @ 8225'

LITHOLOGY CARBSH 50%, SS 40%, SLTSTN 10%

BG GAS 1-3000U, CONN GAS 3-6000U, HIGH GAS 8738U @ 8126'

SAFETY MEETING: FORKLIFT SAFETY/EYE PROTECTION

06-30-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$96,089	Completion	\$142,403	Daily Total	\$238,492
Cum Costs: Drilling	\$656,925	Completion	\$156,904	Well Total	\$813,829
MD	8.800	TVD	8.800	Progress	40
Days	8	MW	10.5	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:15	1.25	DRILL 8760' - 8800'. WOB 29K, RPM 48T/67M, SPP 2100 PSI, DP 150 PSI, ROP 32 FPH. TD WELL @ 07:15 HRS.
07:15	09:30	2.25	CIRCULATE AND PUMP PILL. SHORT TRIP 18 STANDS, 3' FILL.
09:30	11:00	1.5	CIRCULATE AND CONDITION MUD TO LDDP. TAILGATE SAFETY MEETING W/WEATHERFORD TRS LAYDOWN CREW AND RIG CREW. RU LAYDOWN MACHINE.
11:00	19:00	8.0	LD DRILL PIPE. BREAK KELLY. PULL WEAR BUSHING.
19:00	01:00	6.0	SAFETY MEETING W/CASING CREW AND RIG CREW. RU CASING CREW. RUN 206 (204 FULL JTS + 2 MARKER JTS) 4 1/2", 11.6#, P 110, LTC CASING AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR @ 8744', 48 JTS CASING, 1 (20') MARKER JT @ 6673, 61 JTS CASING, 1 (20') MARKER JT @ 4044', 94 JTS CASING. TAG BOTTOM W/JT # 205. PU LANDING JT AND MANDREL. STAB ROTATING RUBBER. LAND SHOE @ 8788'. CENTRALIZERS 5' FROM SHOE, THEN EVERY OTHER JOINT TO 6200', 30 TOTAL. RD CASING CREW.
01:00	02:30	1.5	CIRCULATE FOR CEMENT. SAFETY MEETING W/SCHLUMBERGER CREW AND RIG CREW. RU CEMENTERS.
02:30	04:30	2.0	PRESSURE TEST LINES TO 4500 PSI. CEMENTING WELL AS FOLLOWS: PUMP 20 BBL H2O SPACER, 20 BBL CW100 MUD FLUSH, MIX AND PUMP LEAD 270 SX (143 BBL, 805 CU/FT) G CEMENT @ 11.5 PPG, 2.98 YLD, 18,227 GAL/SK H2O+10%D020+.2%D167+.2%D046+.5%D013+.125 B/SKD130+.5%D065. MIX AND PUMP TAIL 1425 SX (327 BBL, 1838 CU/FT) 50/50 POZ G @ 14.1 PPG, 1.29 YLD, 5.963 GAL/SK H2O+2%D020+.1%D046+.2%D065+.2%D167+.1%D013. CLEAN UP TO PIT, DROP TOP PLUG AND DISPLACE W/136 BBL FRESH H2O. LOST RETURNS W/30 BBL LEFT, NO CEMENT TO SURFACE. MAX PRESSURE 2200 PSI, BUMP PLUG TO 2900 PSI. FLOW BACK 1.5 BBL, FLOAT HELD. RD SCHLUMBERGER.
04:30	06:00	1.5	LAND CASING HANGER IN WELLHEAD AND PRESSURE TEST TO 5,000#. FINISH CLEANING MUD TANKS AND ND BOPE.
TRUCKS HERE @ 07:00 TO MOVE RIG APPROX 2 MILES TO CWU 948-30.			
TRANSFERRED 6 JTS 4.5", 11.6#, P 110, LTC CSG (257.14' TOL), 1900 GALS DIESEL			
06:00		18.0	RIG RELEASED @ 06:00 HRS, 6/30/06.
CASING POINT COST: \$651,408			

07-13-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,200	Daily Total	\$44,200
Cum Costs: Drilling	\$656,925	Completion	\$201,104	Well Total	\$858,029
MD	8.800	TVD	8.800	Progress	0
Days	9	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAITING ON FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/7/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.

07-15-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$22,145	Daily Total	\$22,145
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Cum Costs: Drilling	\$656,925	Completion	\$223,249	Well Total	\$880,174
MD	8,800	TVD	8,800	Progress	0
Formation : MESAVERDE	PBTD : 0.0	Days	10	MW	0.0
		Perf :		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
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06:00	09:00	3.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.
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07-19-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$545	Daily Total	\$545
Cum Costs: Drilling	\$656,925	Completion	\$223,794	Well Total	\$880,719
MD	8,800	TVD	8,800	Progress	0
Formation : MESAVERDE	PBTD : 8744.0	Days	11	MW	0.0
		Perf : 7983 - 8612		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	17:00	11.0	SICP 0 PSIG. RU CUTTERS WL. PERFORATED LPR FROM 8312'-8313', 8328'-8329', 8334'-8335', 8357'-8359', 8403'-8404', 8419'-8420', 8438'-8440', 8454'-8455', 8553'-8554', 8572'-8573' & 8610'-8612' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD, 44045 GAL YF125ST+ & YF118ST+ WITH 170308# 20/40 SAND @ 1-6 PPG. MTP 6451 PSIG. MTR 49.9 BPM. ATP 5144 PSIG. ATR 46.2 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER.
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RUWL. SET WEATHERFORD 10K CFP @ 8230'. PERFORATED MPR FROM 7983'-7984', 8010'-8011', 8017'-8018', 8031'-8032', 8052'-8053', 8074'-8075', 8105'-8106', 8122'-8123', 8135'-8136', 8162'-8164', 8170'-8171', 8179'-8180' & 8187'-8188' @ 2 SPF & 180° PHASING. RDWL. SDFN.

07-20-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$545	Daily Total	\$545
Cum Costs: Drilling	\$656,925	Completion	\$224,339	Well Total	\$881,264
MD	8,800	TVD	8,800	Progress	0
Formation : MESAVERDE	PBTD : 8744.0	Days	12	MW	0.0
		Perf : 7983 - 8612		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: NO REPORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	NO REPORT DUE TO FTP SITE DOWN IN HOUSTON. WILL SEND REPORT TOMORROW MORNING.
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07-21-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$387,079	Daily Total	\$387,079
Cum Costs: Drilling	\$656,925	Completion	\$611,418	Well Total	\$1,268,343
MD	8,800	TVD	8,800	Progress	0
Formation : MESAVERDE	PBTD : 8744.0	Days	13	MW	0.0
		Perf : 6714-8612		Visc	0.0
				PKR Depth : 0.0	

Activity at Report Time: DRILL CFPS

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	SICP 1420 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF123ST+ PAD, 54,673 GAL YF123ST+ & YF118ST+ WITH 174,088 # 20/40 SAND @ 1-6 PPG. MTP 6181 PSIG. MTR 50.6 BPM. ATP 4569 PSIG. ATR 48.4 BPM. ISIP 2510 PSIG. RD SCHLUMBERGER.
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RU WIRELINE. 10K CFP @ 6825'. PERFORATE UPR FROM 6714'-6716', 6742'-6744', 6749'-6750', 6776'-6778', 6784'-6786', 6794'-6795'. @ 3 SPF @ 180" PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4955 GAL YF123ST+ PAD, 37,935 GAL YF123ST+ & YF118ST+ WITH 136,823 # 20/40 SAND @ 1-6 PPG. MTP 6581 PSIG. MTR 51.4 BPM. ATP 3582 PSIG. ATR 42.8 BPM. ISIP 2036 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6675'. BLEED PSIG OFF TO 0#. SWI. RDMOWL.

07-23-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$7,276	Daily Total	\$7,276
Cum Costs: Drilling	\$656,925	Completion	\$618,694	Well Total	\$1,275,619

MD	8,800	TVD	8,800	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8744.0	Perf : 6714-8612	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	15:30	9.5	MIRU BASIC WELL SERVICE. SICP 0 PSIG. ND FRAC HEAD. NU BOPE. RIH W/3 7/8" BIT & PUMP OFF BIT SUB TO 6630'. RU POWER SWIVEL. SDFN.

07-25-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$25,941	Daily Total	\$25,941
Cum Costs: Drilling	\$656,925	Completion	\$644,635	Well Total	\$1,301,560

MD	8,800	TVD	8,800	Progress	0	Days	15	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	----	----	-----	------	-----

Formation : MESAVERDE	PBTD : 8744.0	Perf : 6714-8612	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS 6675', 7125', 7411', 7668', 7968' AND 8230' (HAD PARTIAL TO NO RETURNS UNTIL PLUG @ 7125' WAS DRILLED). RIH. CLEANED OUT TO PBTD @ 8744'. LANDED TBG AT 6700' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS ON 16/64" CHOKE. FTP 1950 PSIG, CP 2500 PSIG. 43 BFPH, RECOVERED 575 BLW, 9213 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 1.00'
 1 JT 2-3/8" 4.7# N80 TBG 31.33'
 XN NIPPLE 1.10'
 214 JTS 2-3/8 4.7# N80 TBG 6653.42'
 BELOW KB 13.00'
 LANDED @ 6699.85' KB

07-26-2006 Reported By HOOLEY

Daily Costs: Drilling	\$52	Completion	\$3,395	Daily Total	\$3,447
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Cum Costs: Drilling	\$656,925	Completion	\$648,030	Well Total	\$1,304,955
MD	8.800	TVD	8.800	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8744.0	Perf : 6714-8612	PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 2650 PSIG. 23 BFPH. RECOVERED 656 BLW. 8557 BLWTR. SHUT WELL IN. WO FACILITIES.

FINAL COMPLETION DATE: 7/25/06

08-16-2006 **Reported By** RANCE RASMUSSEN

Daily Costs: Drilling	\$0	Completion	\$3,395	Daily Total	\$3,395
Cum Costs: Drilling	\$656,925	Completion	\$648,030	Well Total	\$1,304,955
MD	8.800	TVD	8.800	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8744.0	Perf : 6714-8612	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2050 & CP 2500 PSI. TURNED WELL OVER TO QUESTAR SALES AT 8:55 AM, 8/15/06. FLOWED 777 MCFD RATE IN 10/64" CHOKE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36694	Chapita Wells Unit 950-30		SWSW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	5/3/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36007	Chapita Wells Unit 314-30F		NENW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	5/26/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36008	Chapita Wells Unit 949-30		NESE	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	13918	13650	6/21/2006		9/1/2005		
Comments: <u>MVRD</u> — <u>9/27/06</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

9/27/2006

Date

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____						7. Unit or CA Agreement Name and No. Chapita Wells Unit					
2. Name of Operator EOG Resources, Inc.						8. Lease Name and Well No. Chapita Wells Unit 950-30					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202						9. AFI Well No. 43-047-36694					
3a. Phone No. (include area code) 303-824-5526						10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 468' FSL & 467' FWL (SW/SW) 40.001006 LAT 109.377281 LON At top prod. interval reported below Same At total depth Same						11. Sec., T., R., M., on Block and Survey or Area Sec. 30-T9S-R23E					
12. County or Parish Uintah County						13. State UT					
14. Date Spudded 05/03/2006		15. Date T.D. Reached 06/29/2006		16. Date Completed 08/15/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5096' NAT GL					
18. Total Depth: MD 8800' TVD				19. Plug Back T.D.: MD 8744' TVD				20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36.0#	J-55	0-2161		1350 sx					
7-7/8"	4-1/2"	11.6#	P-110	0-8788		1695 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	6700										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Mesaverde		6714	8612	8312-8612			2/spf				
B)				7983-8188			2/spf				
C)				7709-7938			2/spf				
D)				7452-7638			2/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
8312-8612			49,158 GALS GELLED WATER & 170,308# 20/40 SAND								
7983-8188			59,787 GALS GELLED WATER & 223,584# 20/40 SAND								
7709-7938			62,740 GALS GELLED WATER & 237,699# 20/40 SAND								
7452-7638			61,900 GALS GELLED WATER & 235,930# 20/40 SAND								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
08/15/2006	08/22/2006	24	→	12	694	140			FLOWS FROM WELL		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2150	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL		
12/64"			→								
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6714	8612		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River	4466 5036 5726 6388 6545 6664 7562 8346

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **12/07/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 950-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7146-7381	3/spf
6920-7095	2/spf
6714-6795	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7146-7381	41,035 GALS GELLED WATER & 129,731# 20/40 SAND
6920-7095	59,787 GALS GELLED WATER & 174,088# 20/40 SAND
6714-6795	43,055 GALS GELLED WATER & 136,823# 20/40 SAND

Perforated the Lower Price River from 8312-8313', 8328-8329', 8334-8335', 8357-8359', 8403-8404', 8419-8420', 8438-8440', 8454-8455', 8553-8554', 8572-8573' & 8610-8612' w/ 2 spf.

Perforated the Middle Price River from 7983-7984', 8010-8011', 8017-8018', 8031-8032', 8052-8053', 8074-8075', 8105-8106', 8122-8123', 8135-8136', 8162-8164', 8170-8171', 8179-8180' & 8187-8188' w/ 2 spf.

Perforated the Middle Price River from 7709-7710', 7723-7724', 7758-7759', 7781-7782', 7794-7795', 7806-7807', 7833-7834', 7869-7870', 7884-7885', 7894-7896', 7916-7917' & 7937-7938' w/ 2 spf.

Perforated the Middle Price River from 7452-7453', 7463-7464', 7514-7515', 7525-7526', 7531-7532', 7556-7557', 7573-7575', 7586-7587', 7603-7604', 7616-7618', 7627-7628' & 7637-7638' w/ 2 spf.

Perforated the Upper Price River from 7146-7147', 7155-7157', 7241-7242', 7250-7252', 7266-7267', 7307-7308', 7365-7367' & 7379-7381' w/ 3 spf.

Perforated the Upper Price River from 6920-6921', 6932-6933', 6942-6943', 6971-6973', 6983-6985', 7006-7008', 7024-7026', 7074-7075', 7078-7079' & 7094-7095' w/ 2 spf.

Perforated the Upper Price River from 6714-6716', 6742-6744', 6749-6750', 6776-6778', 6784-6786' & 6794-6795' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

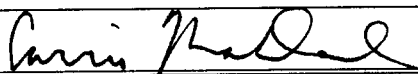
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-262-2812	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 468' FSL & 467' FWL (SWSW) Sec. 30-T9S-R23E 40.001006 LAT 109.377281 LON		8. Well Name and No. Chapita Wells Unit 950-30
		9. API Well No. 43-047-36694
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 9/21/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Carrie MacDonald		Title Operations Clerk
Signature 		Date 02/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**468' FSL & 467' FWL (SWSW)
Sec. 30-T9S-R23E 40.001006 LAT 109.377281 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 950-30

9. API Well No.
43-047-36694

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 31, 2007.

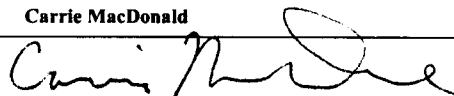
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JUL 30 2007

DIV. OF OIL, GAS & MINING